



Sandia  
National  
Laboratories

# Sandia's Flow Battery Membrane Development

**Cy Fujimoto**

DOE Office of Electricity Program  
Merit Review

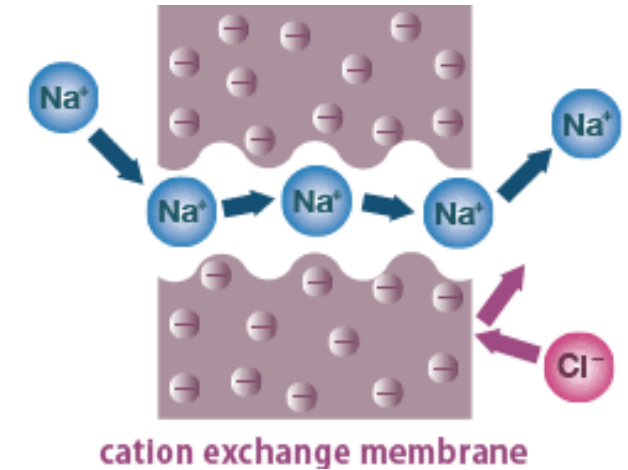
October 26 – 28<sup>th</sup> 2021



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**Objective:** *To develop membranes for flow batteries to lower cost and improve performance which will facilitate commercialization.*

- **Cost:** *Developing hydrocarbon based membranes.*
- **Performance:** *Membrane conductivity determines battery resistance and membrane selectivity regulates capacity retention.*
- **Focus:** Most commercial interest still lies in cation exchange membrane; PFSA replacement (e.g. Nafion).



Typically used in acidic environments, but recent work is employing membrane at high pH

# Licensed Membrane Patents



1. May 2021, Xergy Inc. a Delaware based material company, renewed non exclusive licenses of several patents that were developed in the OE program. Discussions are now around commercial license.

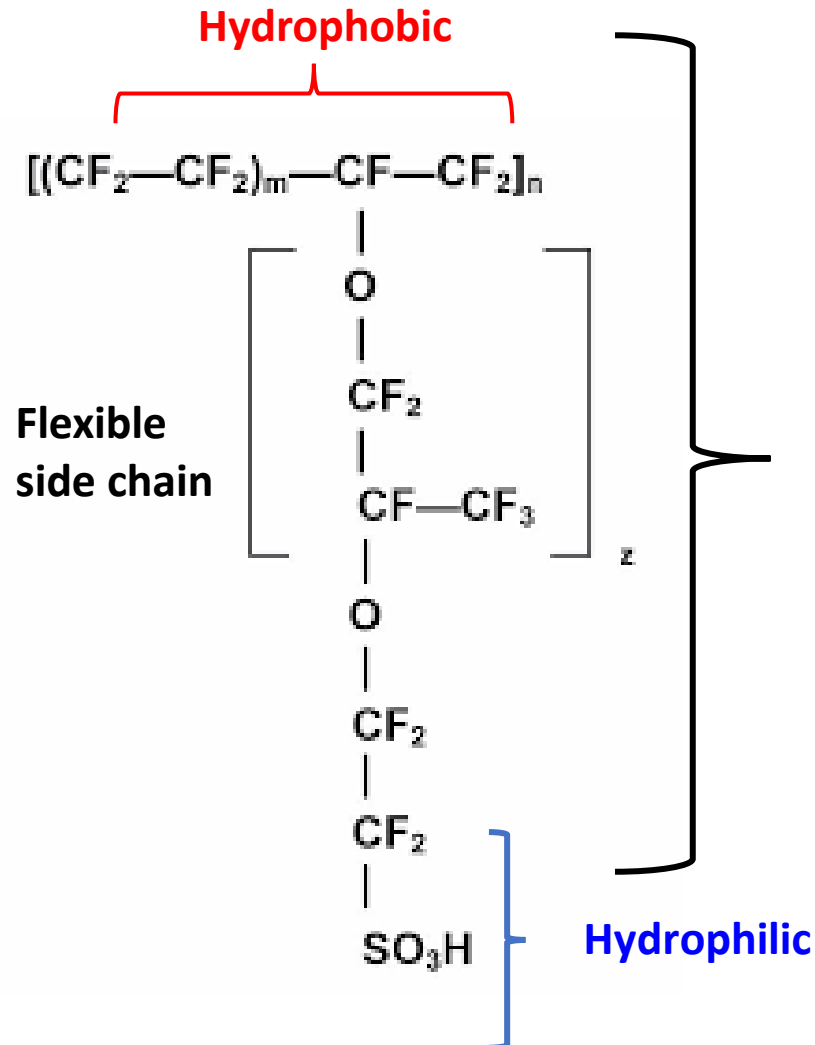
- 1) U.S. Patent No. 7,301,002, entitled Sulfonated Polyphenylene Polymers, issued on November 27, 2007. (SD#7565.1)
- 2) U.S. Patent No. 9,580,541, entitled High Performance, Durable Polymers Including Poly(Phenylene), issued on February 28, 2017. (SD# 12691.1)
- 3) U.S. Patent No. 7,888,397, entitled Polyphenylene Based Anion Exchange Membrane, issued on February 15, 2011. (SD# 10987.0)
- 4) U.S. Patent No. 8,809,483, entitled Functionalization of Polyphenylene by Attachment of Sidechains, issued on August 19, 2014 (SD# 12299.0)
- 5) U.S. Patent No. 10,053, 534, entitled Functionalization of Diels-Alder Polyphenylene, issued on August 21, 2018 (SD#13592.1)
- 6) U.S. Patent No. 10,442,887, entitled Functionalization of Diels-Alder Polyphenylene, issued on October 15, 2019 (SD#13592.5)
- 7) U.S. Patent No. 10,294,325, entitled Halo Containing Anion Exchange Membranes & Methods Thereof, issued on May 21, 2019 (SD#14264.0)

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2. Currently, a very large engineering company is looking into licensing membrane IP that was developed last year.

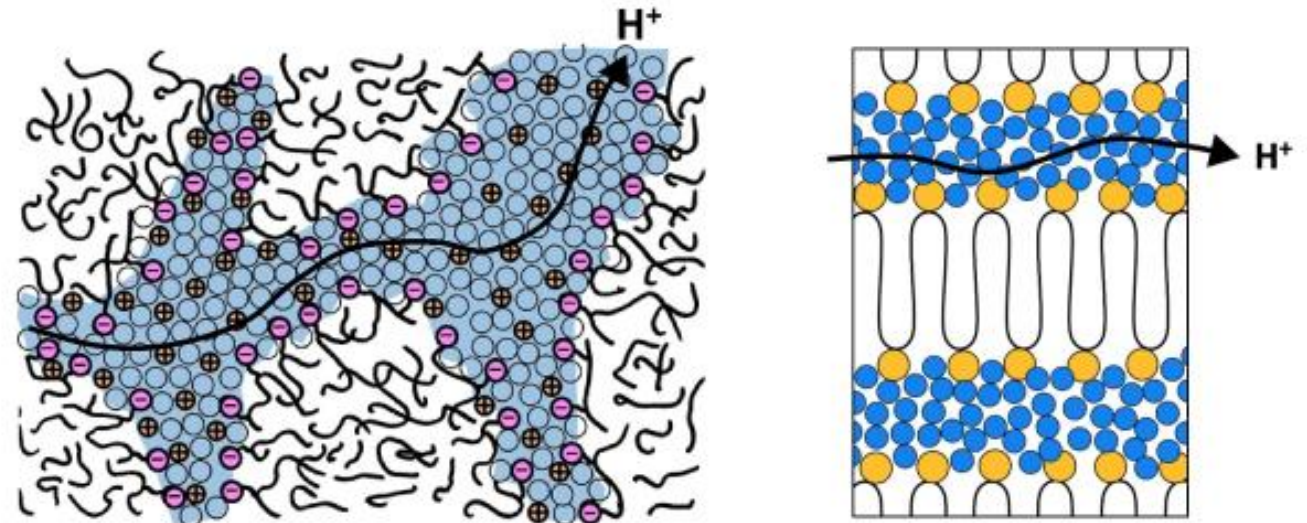
- 1) C. Fujimoto “Ion-Selective Membrane for Redox Flow Batteries” Non-provisional U.S. Patent Application No. 17/391,508, August 2, 2021.

# Relationship between ion transport and polymer structure



IEC = mmole  $\text{SO}_3\text{H}$  per gram of polymer

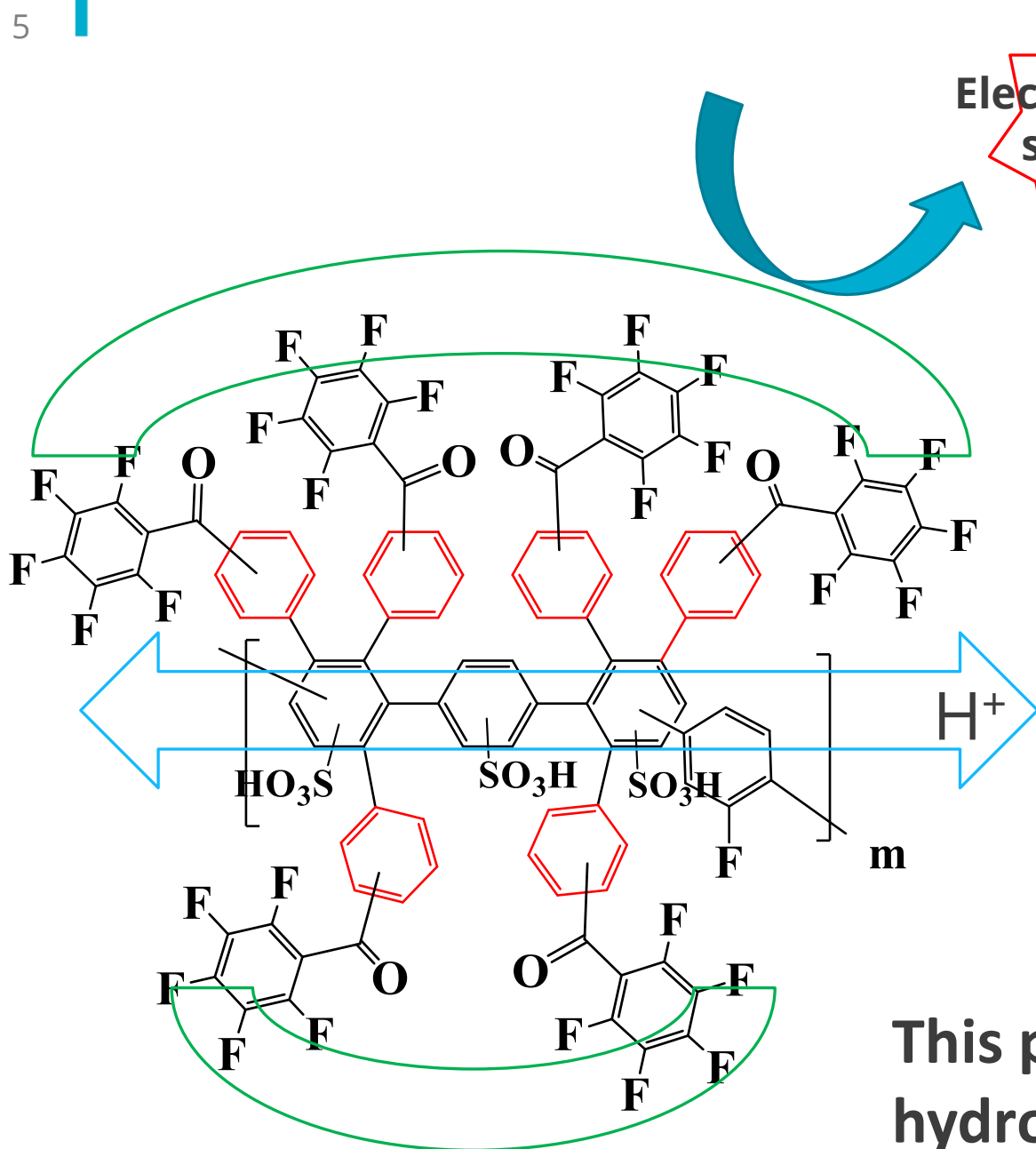
- Nafion has very high ionic conductivity and very good chemical stability. Issue is low ion selectivity.
- Polymer composition and structure plays a vital role in materials property!
- Polymer composition has two opposing physical features
- C-F bond highly hydrophobic
- $\text{SO}_3\text{H}$  group highly hydrophilic
- Two opposing properties but held together by physical bond. When Nafion is in contact with water a phase separation occurs.



$\text{H}^+$  Stokes radius = 0.026 nm

V Stokes radius = 0.6 nm

# Relationship between ion transport and polymer structure



- Stable poly(phenylene) backbone. Two types of phenyls; pendant (red) backbone (black)
- Attach pentafluorobenzoyl group on to pendant phenyl; hydrophobic shell
- Attach sulfonic acid group on to backbone phenyl; hydrophilic core

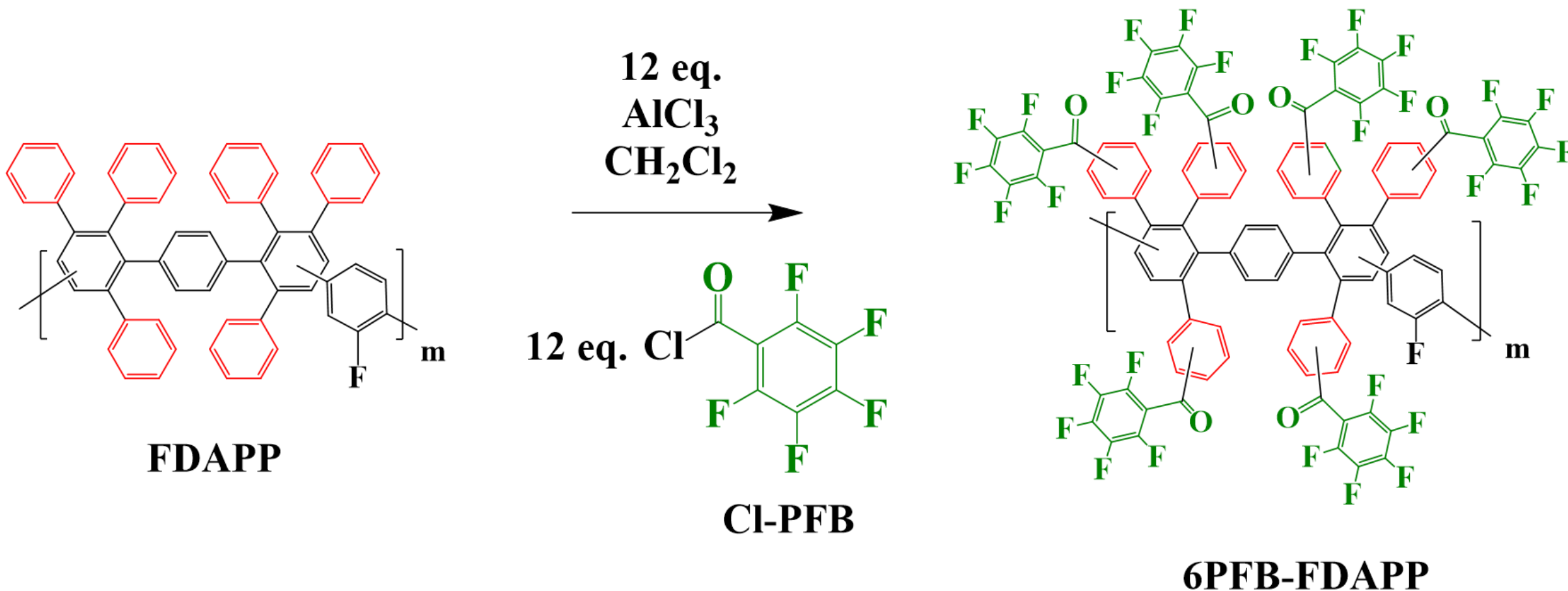
**This polymer structure will prevent large hydrophilic aggregation**



# Synthesis step 1 of 2: 6PFB-FDAPP

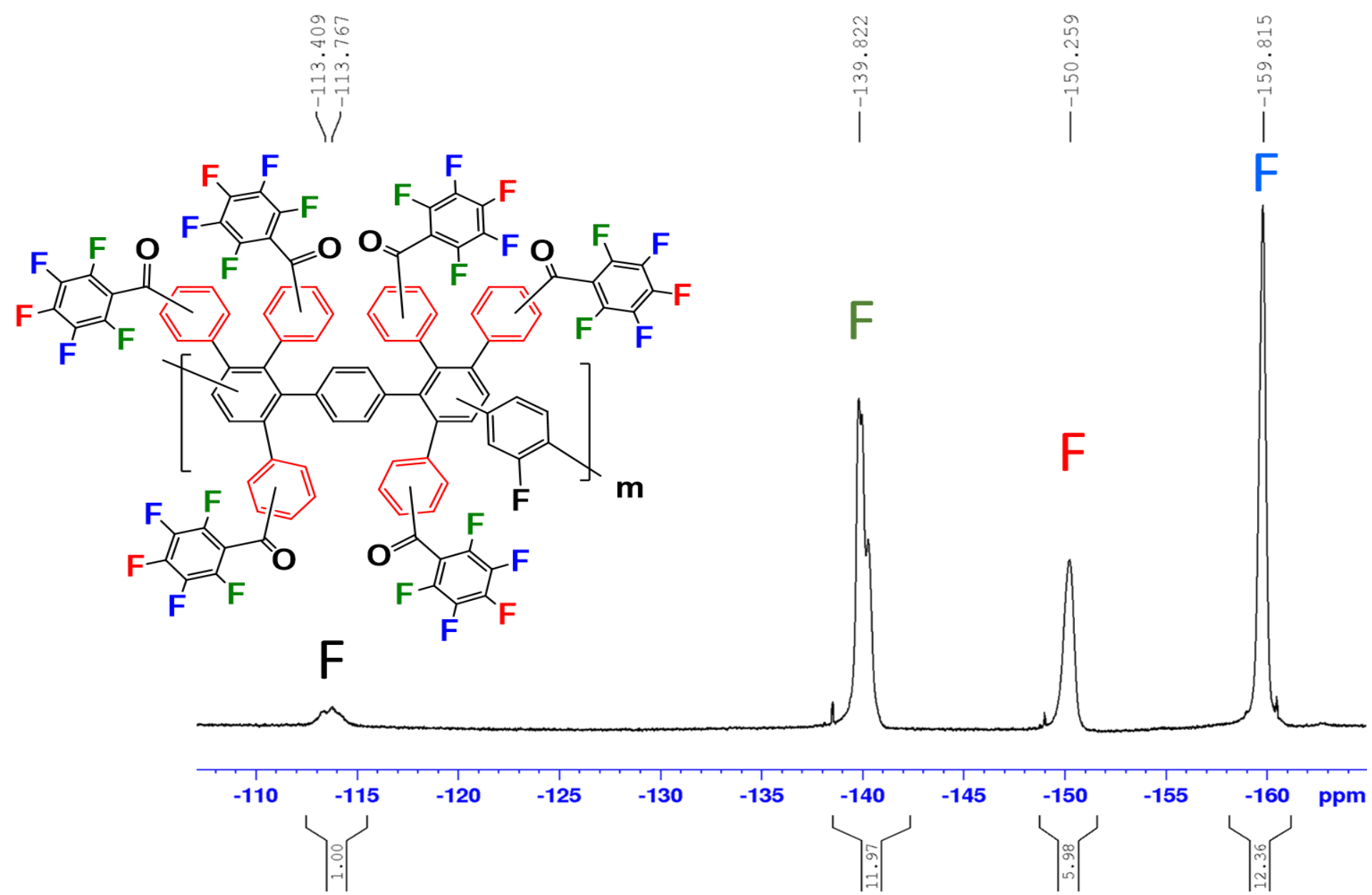


Friedel Crafts Benzoylation



How do we know how many PFB (pentafluorobenzoyl) groups are attached?

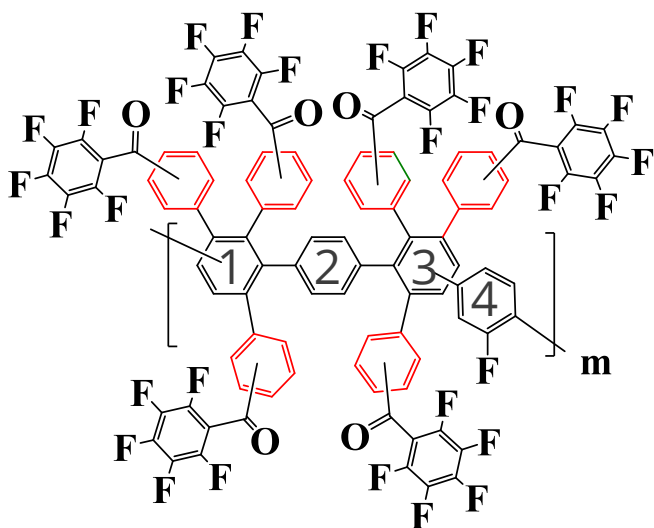
# Characterization of 6PFB-FDAPP: $^{19}\text{F}$ -NMR



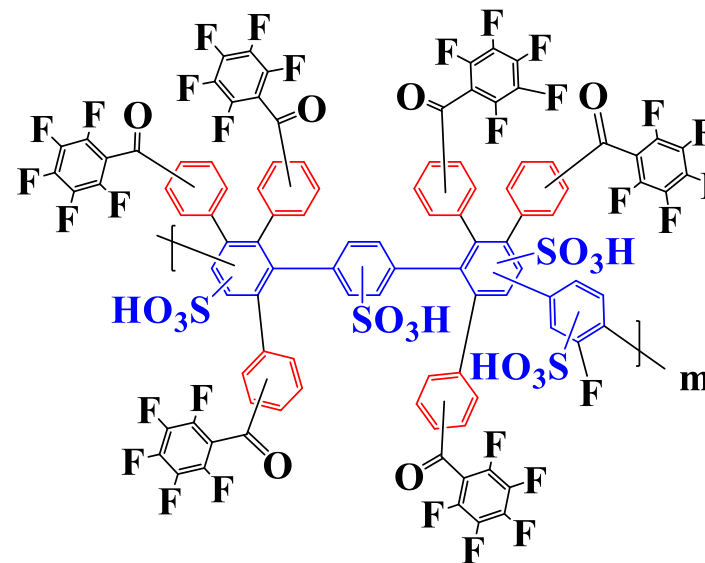
# Synthesis step 2 of 2: S 6PFB-FDAPP



## Friedel Crafts Benzoylation



6PFB-FDAPP

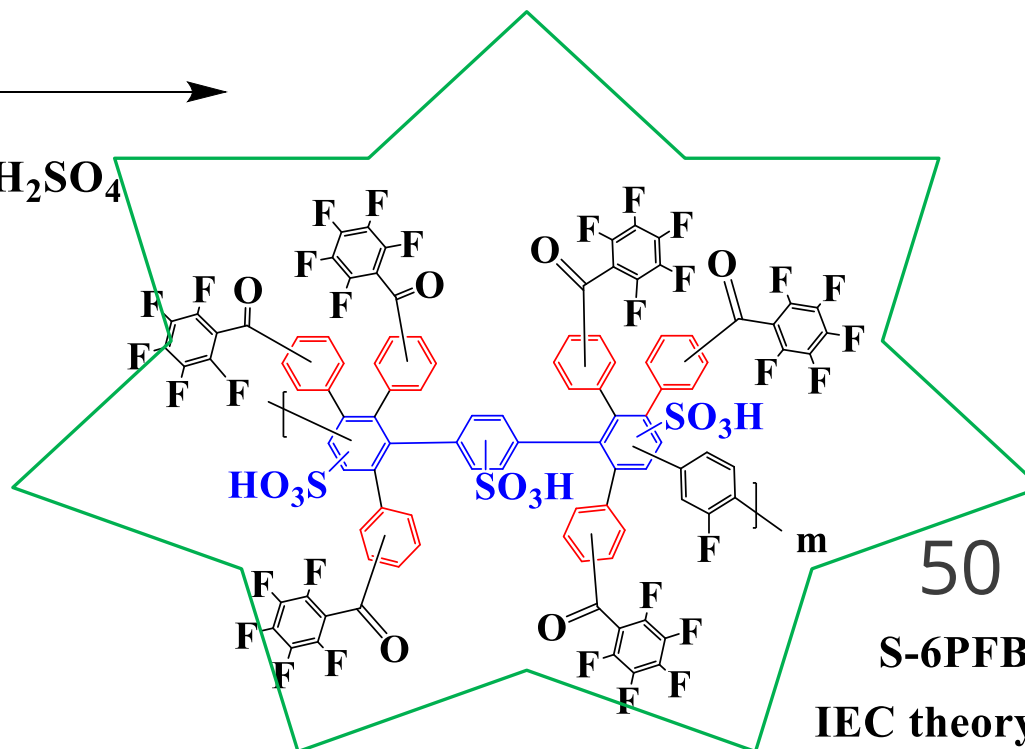


65 °C

SS-6PFB-FDAPP

IEC theory 1.74 meq/g

H<sub>2</sub>SO<sub>4</sub>



50 °C

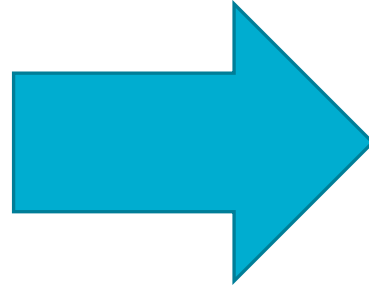
S-6PFB-FDAPP

IEC theory 1.35 meq/g



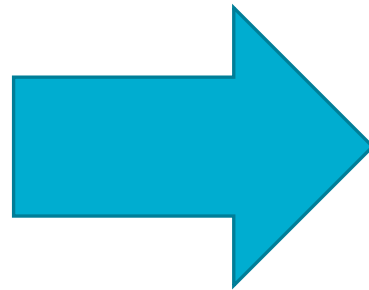
*There is tremendous interest and investment in energy storage. In September, DOE awarded new projects and the leads from two of these new programs are currently evaluating the Sandia membrane.*

Quino Energy, Inc. and partners (Menlo Park, CA) will receive \$4.58 million to strengthen the U.S. domestic flow battery manufacturing ecosystem by developing and executing a scalable, cost-effective, and continuous process for producing aqueous organic flow battery reactants.



Professor Michael Aziz  
from Harvard University

**OTORO Energy Inc. and partners** (Broomfield, CO) will receive \$4.14 million to improve the cost, scalability, and performance of existing flow battery technology through a metal chelate flow battery system.



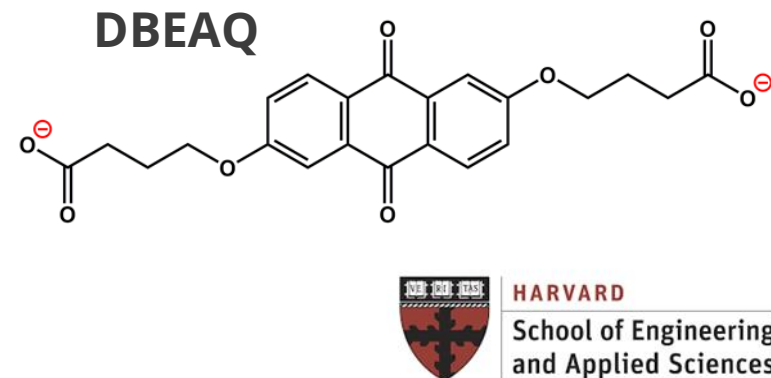
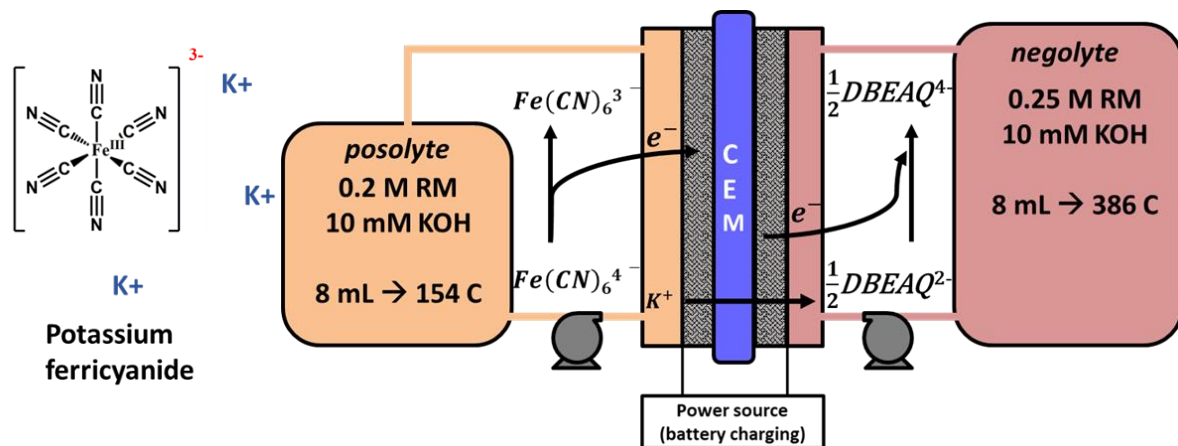
Professor Michael  
Marshak from UCB

# S-6PFB-FDAPP in Aqueous organic flow battery

Professor Michael Aziz at Harvard University

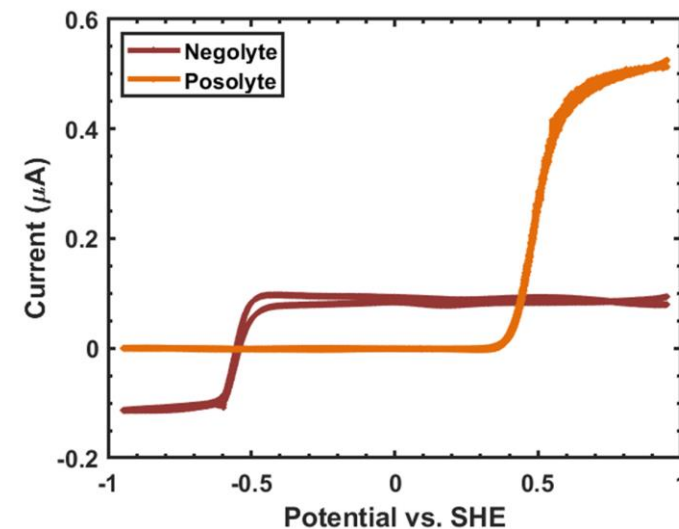


Tommy George  
and Zhijang  
Tang



**Membrane Targets:** 1.  $D_{K_3[Fe(CN)_6]} < 1 \times 10^{-11} \text{ cm}^2 \text{ s}^{-1}$  2.  $ASR < 1 \text{ ohm cm}^2$   
3. Fade rate  $< 0.01\% \text{ day}^{-1}$

Membrane	Diffusion $\text{cm}^2 \text{ s}^{-1}$	ASR $\text{ohm cm}^2$	Fade rate $\% \text{ day}^{-1}$
N212	$3.4 \times 10^{-12}$	4.1	0.53
S6PFB-FDAPP	$3.1 \times 10^{-12}$	1.1	0.51



UME CV of battery posolyte/negolyte after 10 days cycling, no detectable crossover

# S-6PFB-FDAPP in Fe-Cr chelate flow battery



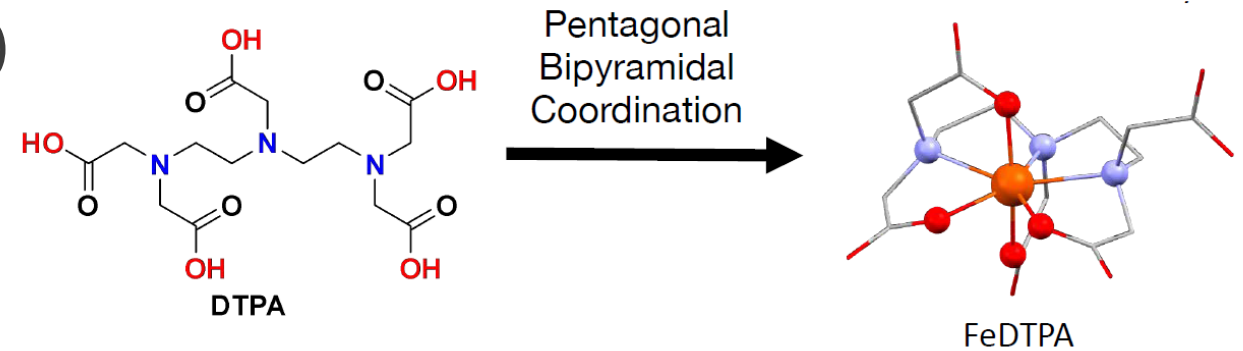
University of Colorado  
Boulder



Professor Michael Marshak at UC Boulder

## Aminopolycarboxylate chelate in Fe-Cr redox flow battery

- Chelate improve metal solubility
- Increases metal size (reduce crossover)
- Chelate can manipulate redox potential
- Chelate found to improve redox reaction rates
- Low cost



Brian Robb

Membrane	Thickness	Cell ASR	H-Cell Crossover ( $\mu\text{A cm}^{-2}$ )		
			$\text{K}_4\text{Fe}(\text{CN})_6$	$\text{K}_3\text{Fe}(\text{CN})_6$	KCrPDTA
Nafion 212	50	1.48	2.4 (1-week)	2.9 (1-week)	8.3
Sandia 40	40	1.28	0 (3 weeks)	0 (3 weeks)	0 (3 weeks)
Sandia 20	20	0.99	0 (ongoing)	0 (ongoing)	0 (ongoing)

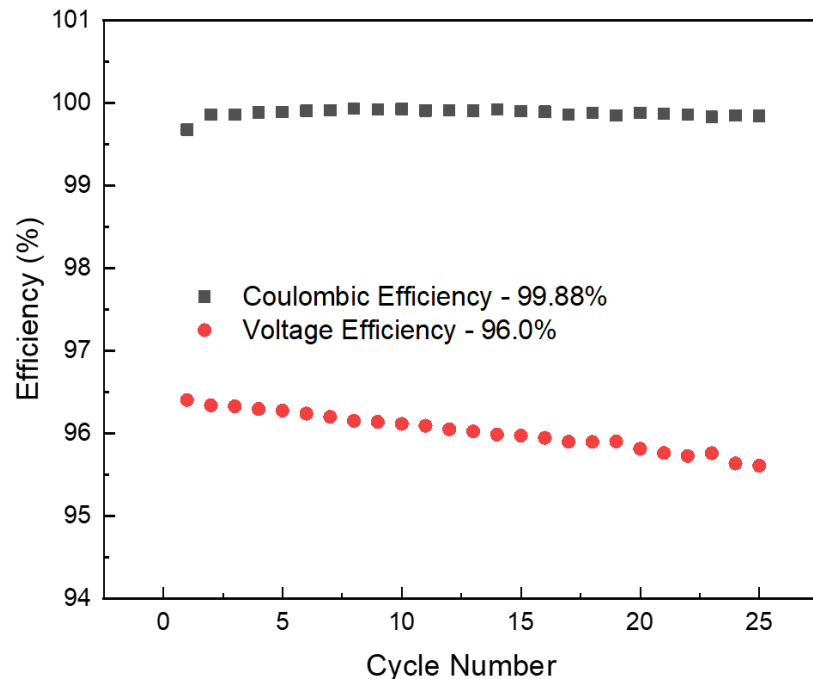


# S-6PFB-FDAPP in Fe-Cr chelate flow battery

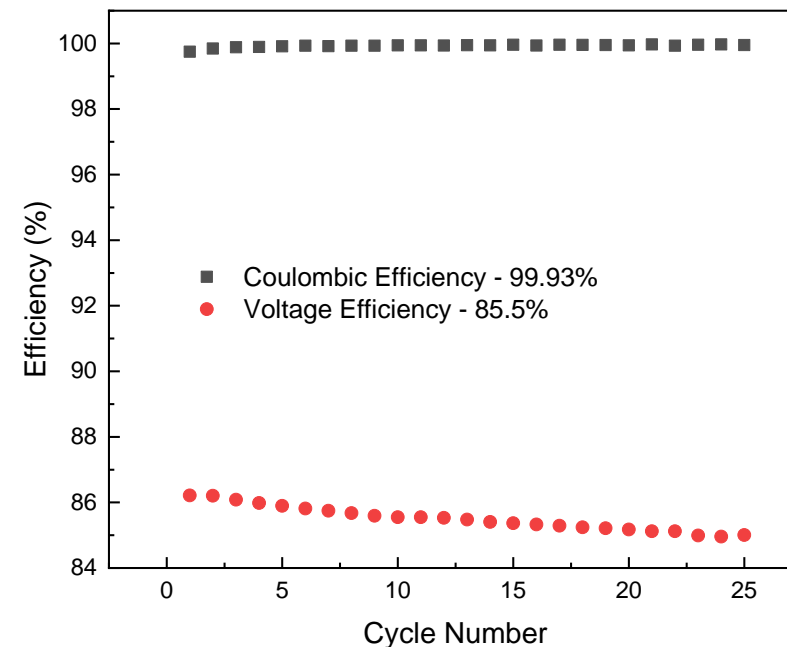


1 M KCrPDTA, 0.1 M KBi with a posolyte of 0.5 M  $\text{K}_4\text{Fe}(\text{CN})_6$ /0.1 M  $\text{K}_3\text{Fe}(\text{CN})_6$ , 0.1 M KBi at pH 9.

Membrane	Thickness $\mu\text{m}$	CE %	VE %	EE %	Avg. discharge $\text{mW cm}^{-2}$	Cell ASR $\Omega \text{ cm}^2$
Nafion 212	50	99.5	79.3	78.8	141.1	1.48 <sup>b</sup>
Sandia <sup>d</sup> 40	40	99.8	84.1	83.9	146.0	1.28
Sandia <sup>d</sup> 20	20	99.9	85.5	85.4	146.5	0.99



25 cycles –  
charging  
discharging at  
20  $\text{mA/cm}^2$  to  
80% SOC



25 cycles –  
charging  
discharging at  
100  $\text{mA/cm}^2$  to  
80% SOC

# Conclusions

- Seven membrane patents re-licensed (R&D) currently in discussion for commercial license.
- Introduce novel polymer structure to promote ion selectivity.
- In aqueous organic flow battery SNL membrane 4x lower resistance than Nafion.
- In aqueous metal complex flow battery lower membrane resistance (than Nafion) and no detectable electroactive species crossover.

## Future Tasks

- Work with Professor Aziz's group to understand/minimize the cause of capacity loss.
- Work with Professor Marshak's group to reduce voltage losses through electroosmosis.

## Patent and Paper

- C. Fujimoto "Ion-Selective Membrane for Redox Flow Batteries" Non-provisional U.S. Patent Application No. 17/391,508, August 2, 2021.
- M. Sandip "Durable and highly selective ion transport of a sulfonated Diels Alder Poly(phenylene) for vanadium redox flow batteries" Submitted to J. Power Sources.

# Beyond Membranes: Redox Flow-Based Batteries (RFBs) at Sandia



## Travis Anderson (Non-Aqueous RFBs)

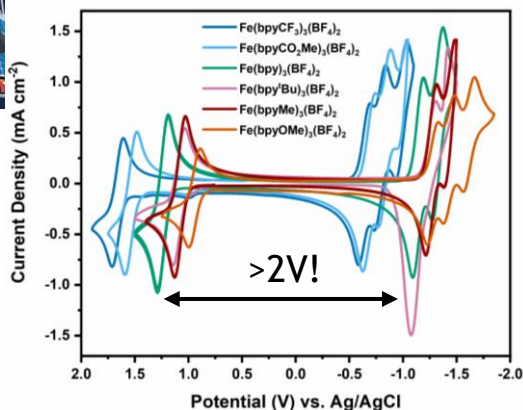
Harry Pratt  
Claudina Cammack  
Randi Poirier  
Eric Deichmann  
Reed Wittman (Yuilia Preger)

Rangachary Mukundun

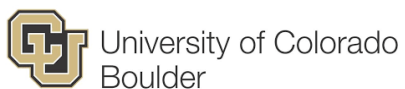


**NA-RFBs promise higher voltage batteries for increased energy density!**

Cammack, et al. Dalton Trans., 2021, 50, 858

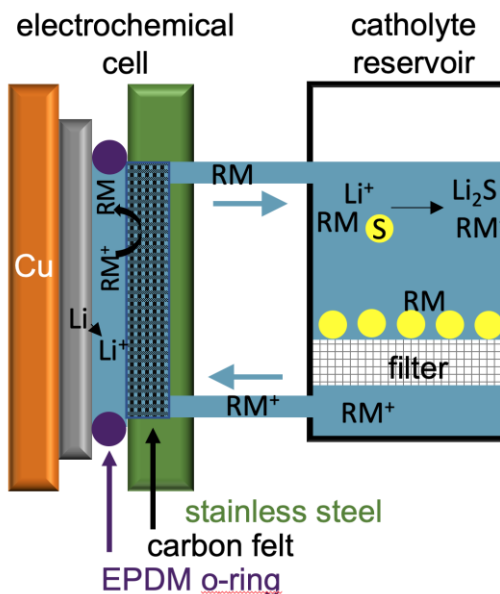


## RFB University Collaborations:



## Leo Small (Mediated Li-S)

Melissa Meyerson



Anode: Li-metal

Cathode: Sulfur

Ion-Selective Separator: None

Enabling Technology:  
Redox Mediators in Electrolyte

***Mediated Li-S has potential for high energy density, long-duration energy storage applications!***

Poster Presentation: “Metal Coordination Complexes for Symmetric, Non-aqueous Flow Batteries”

Poster Presentation: “Mediated Lithium-Sulfur Flow Batteries”





We would like to gratefully acknowledge support from Dr. Imre Gyuk, Director of the Energy Storage Research Program in the U.S. Department of Energy Office of Electricity.

Questions?

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